

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 5, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 918-23
NW/NW, SEC. 23, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

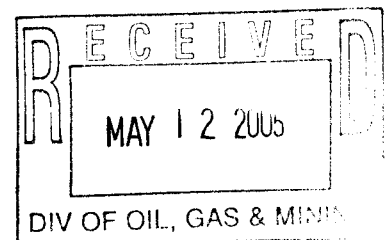
Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 918-23 B



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

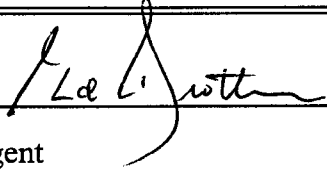
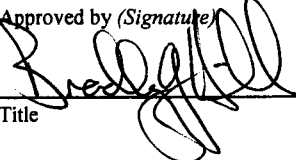
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 918-23
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 195' FNL, 606' FWL 635340X 40.028281 NW/NW At proposed prod. Zone 4431891Y -109.413894		9. API Well No. 43-047-36689
10. Field and Pool, or Exploratory NATURAL BUTTES		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 23, T9S, R22E, S.L.B.&M.
14. Distance in miles and direction from nearest town or post office* 17.03 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. 195' (Also to nearest drig. Unit line, if any)		13. State UTAH
16. No. of Acres in lease 2440		17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C 9450'		20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4901.7 FEET GRADED GROUND		22. Approximate date work will start* UPON APPROVAL
23. Estimated duration 45 DAYS		24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

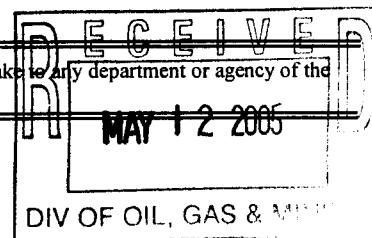
25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 5, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 05-17-05
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**



EOG RESOURCES, INC.

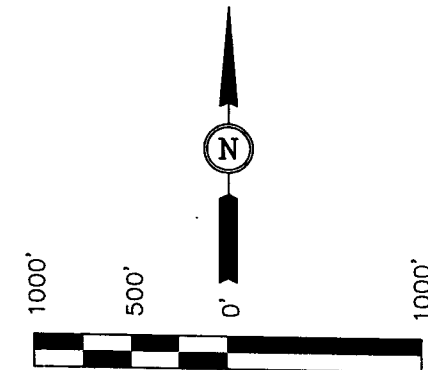
Well location, CWU #918-23, located as shown in the NW 1/4 NW 1/4 of Section 23, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



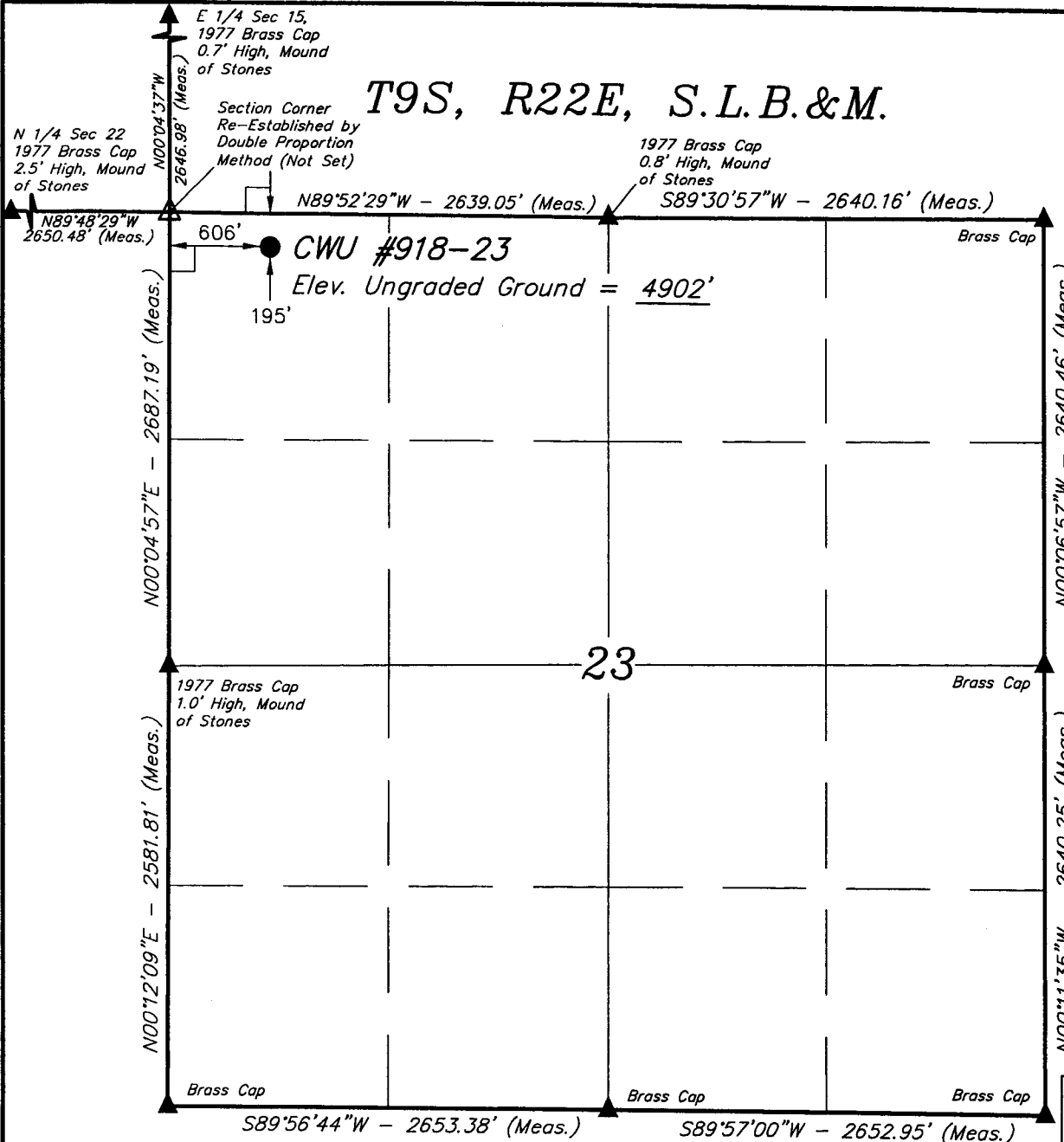
SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-10-05	DATE DRAWN: 2-18-05
PARTY G.S. W.L. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	



LEGEND:

└─ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground)

(NAD 83)
LATITUDE = 40°01'41.37" (40.028158)
LONGITUDE = 109°24'52.11" (109.414475)
(NAD 27)
LATITUDE = 40°01'41.50" (40.028194)
LONGITUDE = 109°24'49.65" (109.413792)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 918-23
NW/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	2,361'
Wasatch	4,780'
Chapita Wells	5,350'
Buck Canyon	5,937'
North Horn	6,726'
Island	7,130'
KMV Price River	7,422'
KMV Price River Middle	8,090'
KMV Price River Lower	8,887'
Sego	9,353'

EST. TD: **9,450'**

Anticipated BHP 4100 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9,450' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-45' Below GL):

None

Intermediate Hole Procedure (45'-±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 918-23
NW/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,539'$ (**Top of Price River**) and $\pm 4,600'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-45' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (45'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500' - TD' Close mud system in. “Mud up” with Hi-Yield bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 range.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 918-23
NW/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-45' Below GL)
Redi Mix Cement

Intermediate Hole Procedure (45'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 918-23
NW/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (\pm 2300' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (45'- \pm 2300'):

Lost circulation

Production Hole (\pm 2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

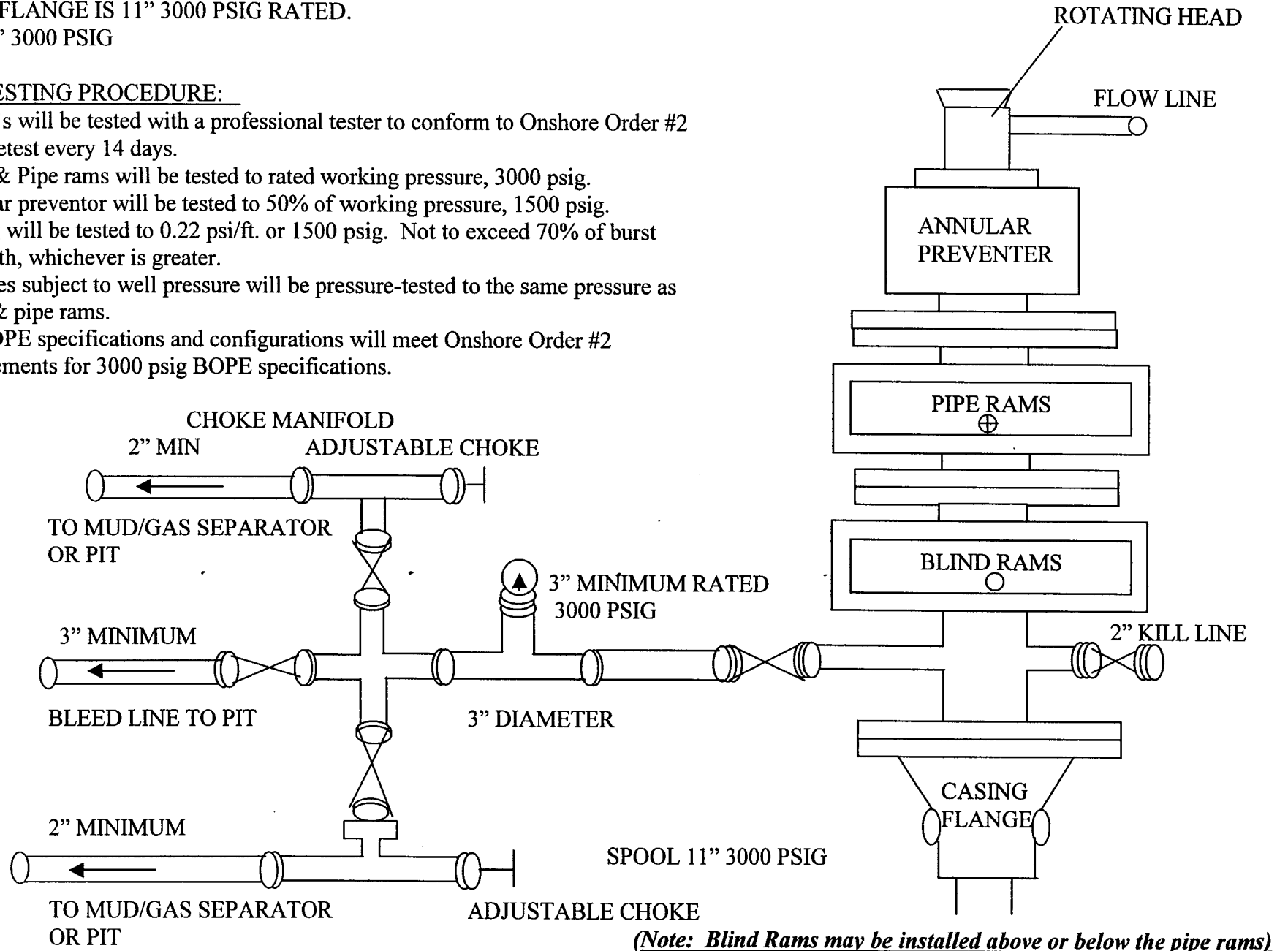
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 918-23</u>
Lease Number:	<u>U-0282</u>
Location:	<u>195' FNL & 606' FWL, NW/NW, Sec. 23,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.03 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 7*
- B. Producing wells - 52*
- C. Shut in wells - 3*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored between Corner #6 and the access road. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast

seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the

application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

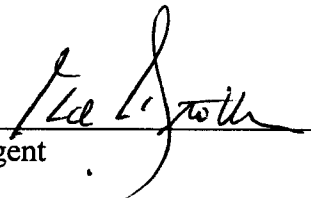
A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 918-23 Well, located in the NW/NW of Section 23, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-5-2005
Date


Agent

EOG RESOURCES, INC.
CWU #918-23
SECTION 23, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 150' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.0 MILES.

EOG RESOURCES, INC.

WELL #579-23

LOCATED IN UTAH COUNTY, UTAH

SECTION 23, T9S, R22E, S.L.B.&M.

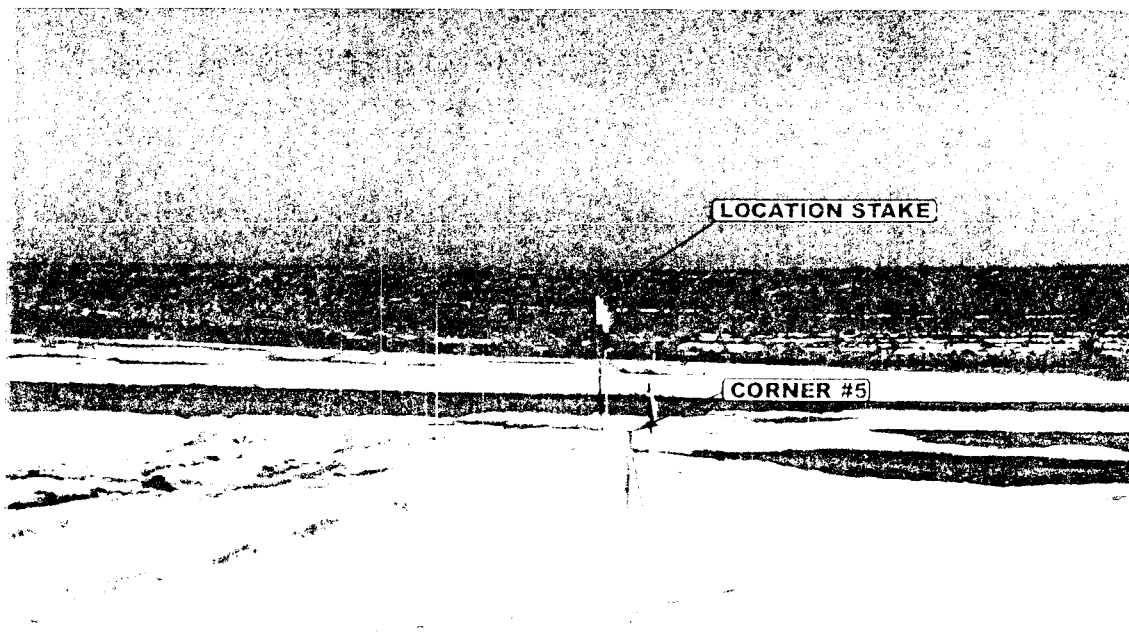


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

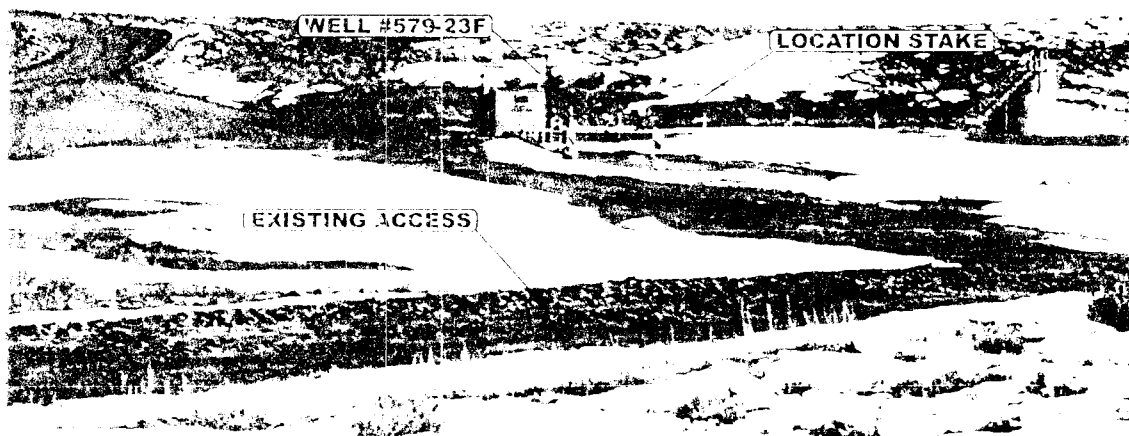


PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



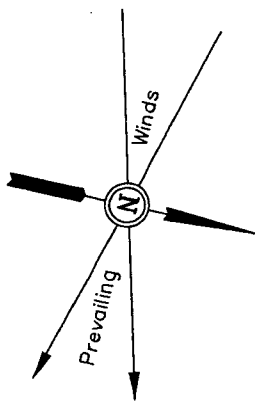
Utah Engineering & Surveying
888 South 900 East, P.O. Box 1078
Cedar Rapids, IA 52401
www.eogresources.com

DATE: 02/1/08		02/1/08		PHOTO
MONTH	DAY	YEAR		
TAKEN BY: J.C.		DRAWN BY: J.C.		REVISION: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #918-23
SECTION 23, T9S, R22E, S.L.B.&M.
195' FNL 606' FWL



SCALE: 1" = 50'
DATE: 2-18-05
Drawn By: E.C.O.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

EXISTING TOPSOIL PILE

El. 902.7'
C-13.0'
(btm. pit)

Reserve Pit Backfill & Spoils Stockpile

15' WIDE BENCH

147'

RESERVE PITS
(12' Deep)
Total Pit Capacity
W/2' of Freeboard
= 12,250 Bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.

SLOPE = 1-1/2 : 1

Sta. 0+18

El. 902.9'
C-13.2'
(btm. pit)

El. 902.2'
C-0.5

Existing Access Road

Elev. Ungraded Ground at Location Stake = 4901.8'
Elev. Graded Ground at Location Stake = 4901.7'

Existing Access Road

C-3.0'
El. 904.7'

Sta. 3+25

Topsoil Stockpile

C-1.2'
El. 902.9'

C-4.5'
El. 906.2'

EXISTING PAD

Anchor

Anchor

C-0.5'
El. 902.2'

C-0.1'
El. 901.8'

F-2.8'
El. 898.9'

Sta. 1+50

FLARE PIT

20' WIDE BENCH

46'

75'

29'

36'

135'

15'

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15'

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Anchor

Anchor

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El. 902.2'

C-0.1'
El. 901.8'

F-2.8'
El. 898.9'

Sta. 1+50

FLARE PIT

20' WIDE BENCH

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El. 902.2'

C-0.1'
El. 901.8'

F-2.8'
El. 898.9'

Sta. 1+50

FLARE PIT

20' WIDE BENCH

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C-0.5'
El. 902.2'

C-0.1'
El. 901.8'

F-2.8'
El. 898.9'

Sta. 1+50

FLARE PIT

20' WIDE BENCH

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Anchor

Anchor

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El. 902.2'

C-0.1'
El. 901.8'

F-2.8'
El. 898.9'

Sta. 1+50

FLARE PIT

20' WIDE BENCH

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Anchor

EOG RESOURCES, INC.

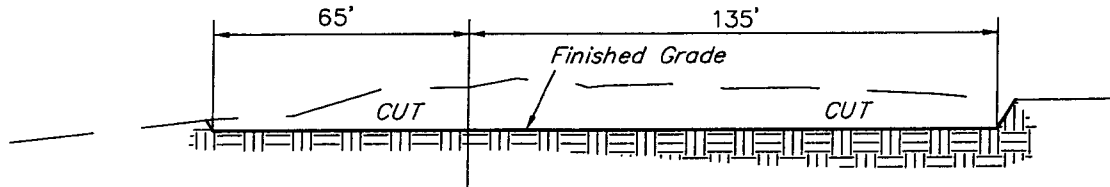
TYPICAL CROSS SECTIONS FOR

CWJ #918-23

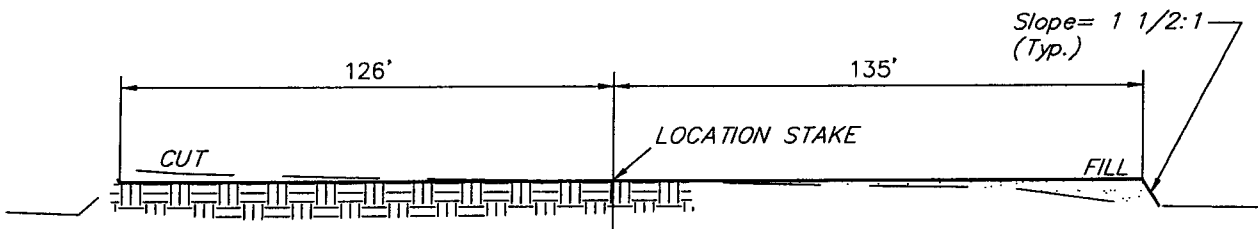
SECTION 23, T9S, R22E, S.L.B.&M.
195' FNL 606' FWL

1" = 20'
X-Section
Scale
1" = 50'

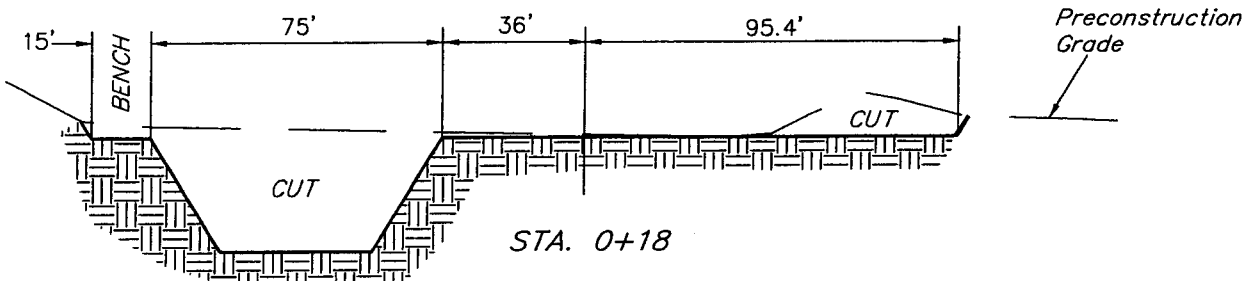
DATE: 2-18-05
Drawn By: E.C.O.



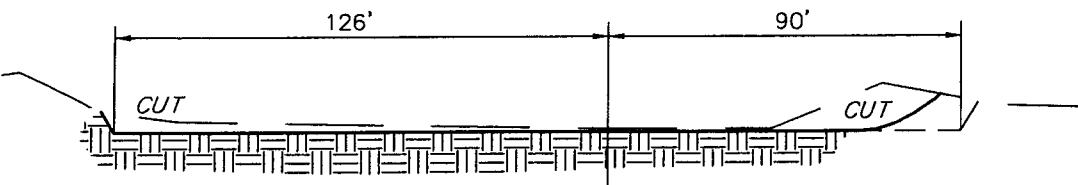
STA. 3+25



STA. 1+50



STA. 0+18



STA. 0+00

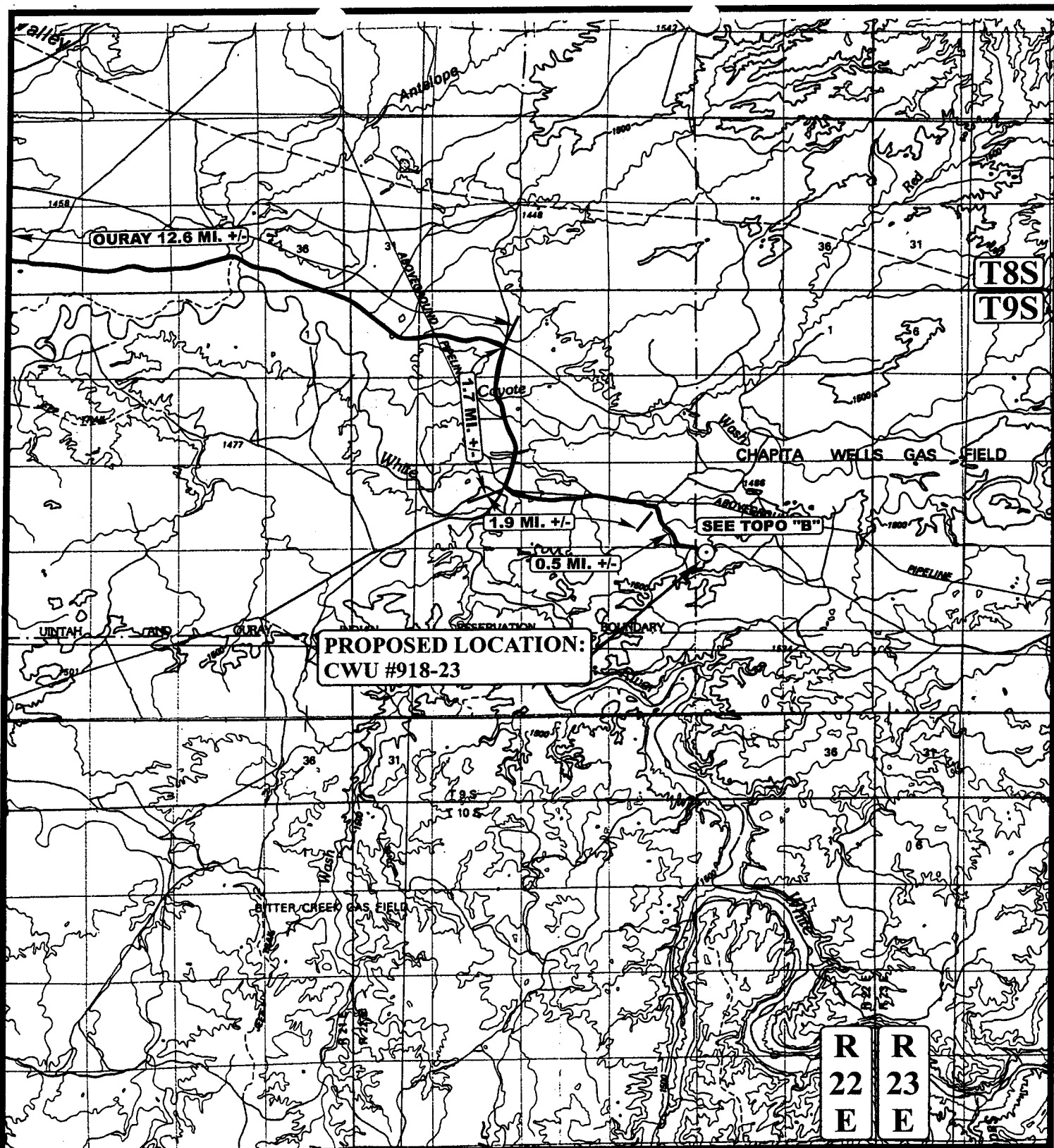
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping (New Construction Only)	=	460 Cu. Yds.
Remaining Location	=	4,740 Cu. Yds.
TOTAL CUT	=	5,200 CU.YDS.
FILL	=	780 CU.YDS.

EXCESS MATERIAL	=	4,420 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,120 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	2,300 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #918-23

SECTION 23, T9S, R22E, S.L.B.&M.

195' FNL 606' FWL



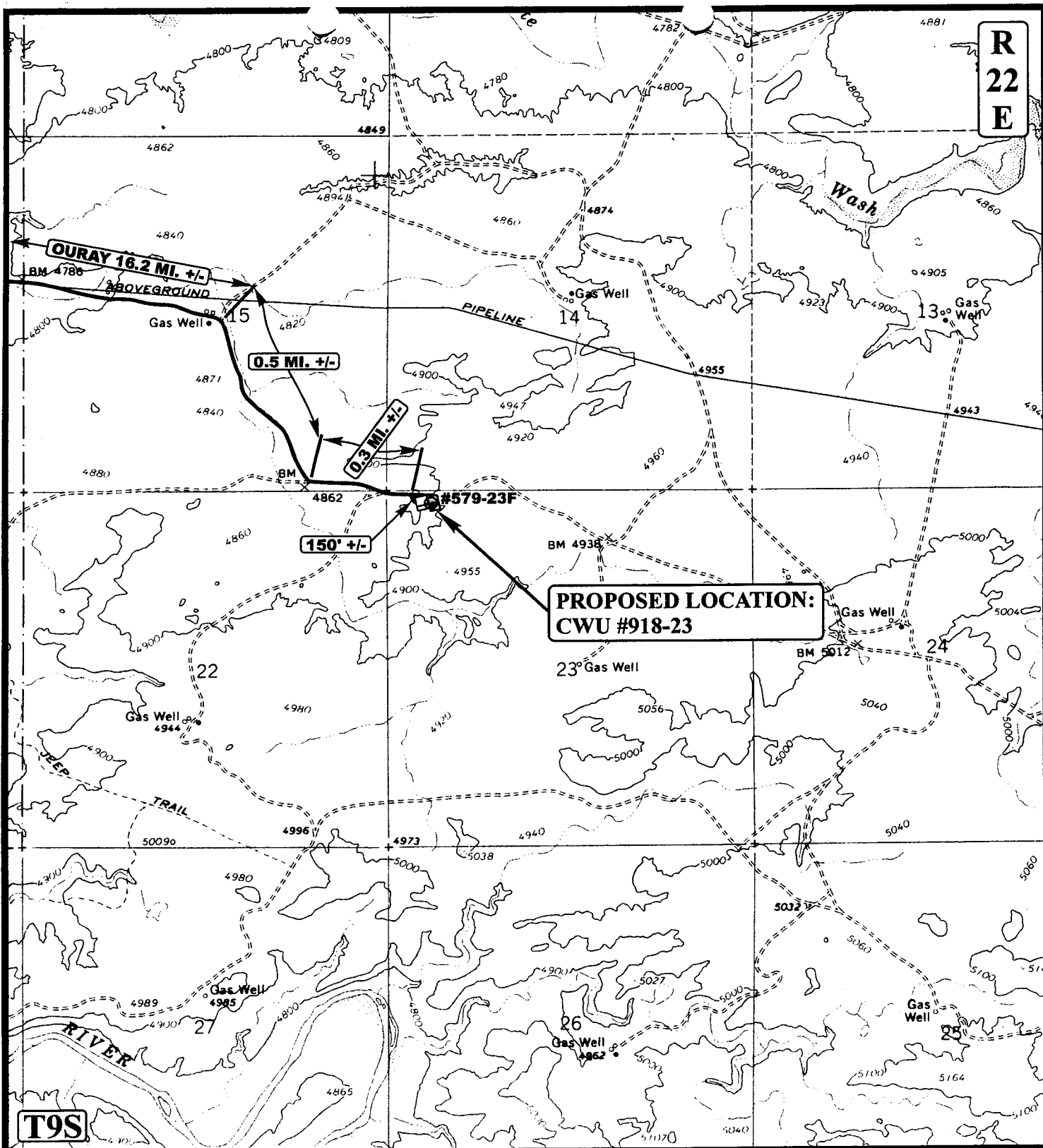
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

02 17 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

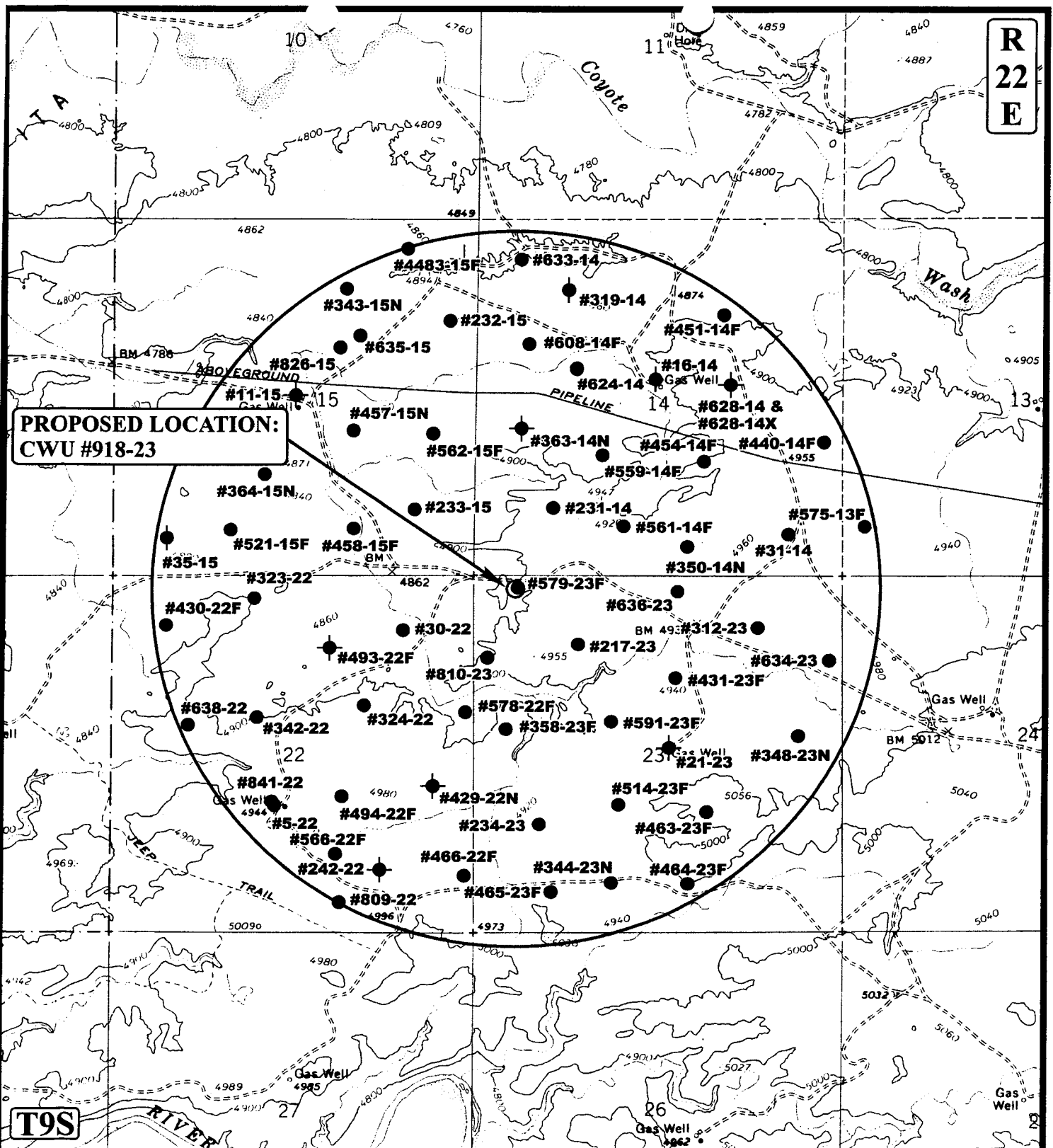
CWU #918-23
SECTION 23, T9S, R22E, S.L.B.&M.
195' FNL 606' FWL

TOPOGRAPHIC
MAP

02 17 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #918-23
SECTION 23, T9S, R22E, S.L.B.&M.
195' FNL 606' FWL

TOPOGRAPHIC MAP	02	17	05	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00				

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

004

APD RECEIVED: 05/12/2005

API NO. ASSIGNED: 43-047-36689

WELL NAME: CWU 918-23

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NWNW 23 090S 220E

SURFACE: 0195 FNL 0606 FWL

BOTTOM: 0195 FNL 0606 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 40.02828

LONGITUDE: -109.4139

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
 (No. 49-1501)
☒ RDCC Review (Y/N)
 (Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.
 Unit CHAPITA WELLS
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
 Board Cause No: 174-8
 Eff Date: 8-10-1999
 Siting: Suspend General Siting
 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

f-federal Approval
 2-OL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36687	CWU 980-12 Sec 12 T09S R22E 1834 FNL 0631	FWL
43-047-36688	CWU 1010-22 Sec 22 T09S R22E 0949 FNL 2147	FEL
43-047-36689	CWU 918-23 Sec 23 T09S R22E 0195 FNL 0606	FWL
43-047-36692	CWU 1002-27 Sec 27 T09S R22E 2305 FNL 1574	FWL
43-047-36696	CWU 939-26 Sec 26 T09S R22E 2487 FNL 1179	FEL
43-047-36691	CWU 940-26 Sec 26 T09S R22E 0735 FSL 2519	FWL
43-047-36690	CWU 929-24 Sec 24 T09S R22E 0773 FSL 2028	FWL
43-047-36693	CWU 817-28 Sec 28 T09S R23E 2013 FNL 1637	FWL
43-047-36694	CWU 950-30 Sec 30 T09S R23E 0468 FSL 0467	FWL
43-047-36695	CWU 969-30 Sec 30 T09S R23E 0944 FNL 1992	FEL
43-047-36697	CWU 528-12 Sec 12 T09S R22E 1450 FNL 1800	FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 17, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 918-23 Well, 195' FNL, 606' FWL, NW NW, Sec. 23,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36689.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 918-23
API Number: 43-047-36689
Lease: U-0282

Location: NW NW **Sec.** 23 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

MAY 11 2005

3a. Address P.O. BOX 1815
VERNAL, UT 84078

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 195' FNL, 606' FWL
At proposed prod. Zone

NW/NW

14. Distance in miles and direction from nearest town or post office*
17.03 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest 195'
property or lease line, ft.
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9450'

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4901.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)
Ed Trotter

Date
May 5, 2005

Title
Agent

RECEIVED

NOV 08 2005

Approved by (Signature)

Name (Printed/Typed) DIV. OF OIL, GAS & MINING

Date

Title Assistant Field Manager
Mineral Resources

Office

10/13/2005

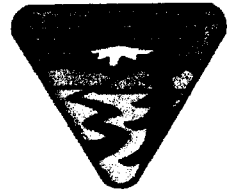
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: EOG Resources Inc
Well No: CWU 918-23

Location: NWNW Sec 23, T9S, R22E
Lease No: UTU-0282

Petroleum Engineer: Matt Baker
Petroleum Engineer: Michael Lee
Supervisory Petroleum Technician:
Jamie Sparger

Office: 435-781-4490 Cell: 435-828-4470
Office: 435-781-4432 Cell: 435-828-7875
Office: 435-781-4502 Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first

production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0282
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 VERNAL UT 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 195 FNL 606 FWL 40.02816 LAT 40.02816 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 23 9S 22E S.L.B. & M		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 918-23
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-36689
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-19-06
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE

DATE 5/11/2006

(This space for State use only)

RECEIVED
MAY 12 2006

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36689
Well Name: CHAPITA WELLS UNIT 918-23
Location: 195 FNL 606 FWL (NWNW), SECTION 23, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 5/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

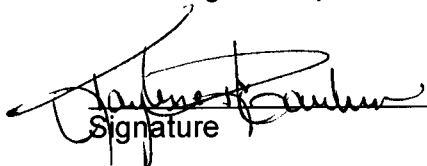
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

5/11/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

MAY 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 10 2006

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Resources, Inc.3a. Address
600 17th Street, Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

195' FNL & 606' FWL (NW/NW)
Sec. 23-T9S-R22E 40.028158 LAT 109.414475 LON5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Chapita Wells Unit8. Well Name and No.
Chapita Wells Unit 918-239. API Well No.
43-047-3668910. Field and Pool, or Exploratory Area
Natural Buttes/Mesaverde11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Renewal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 10/13/2005 be extended for one year.

RECEIVED

OCT 23 2006

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Date

10/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer OCT 16 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0282
Well: CWU 918-23
Location: NWNW Sec 23-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 10/13/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
1060 East Highway 40 Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**195' FNL & 606' FWL (NW/NW)
Sec. 23-T9S-R22E 40.028158 LAT 109.414475 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 918-23

9. API Well No.

43-047-36689

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to change the TD for the referenced well,

From: 9450

To: 9560

A revised drilling plan is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date:

11-15-06

By:

COPY SENT TO OPERATOR

Date: 11-15-06
Initials: RM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

11/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED
NOV 14 2006
DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN
CHAPITA WELLS UNIT 918-23
NW/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,807'
Wasatch	4,785'
Chapita Wells	5,352'
Buck Canyon	5,944'
North Horn	6,755'
KMV Price River	7,232'
KMV Price River Middle	8,091'
KMV Price River Lower	8,881'
Sego	9,362'

Estimated TD: **9,560' or 200'± below Sego top**

Anticipated BHP: 5,220 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 218-23
NW/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs:	Mud log from base of surface casing to TD.
Cased-hole Logs:	Cased-hole logs will be run in lieu of open-hole logs consisting of the following: Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN
CHAPITA WELLS UNIT 918-23
NW/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 140 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 930 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 918-23
NW/NW, SEC. 23, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: CWU 918-23

API No: 43-047-36689 Lease Type: Federal

Section 31 Township 09S Range 22E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

SPUDDED:

Date 4-24-07

Time 7:30 AM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 4-24 07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36995	CHAPITA WELLS UNIT 701-2		NENE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>4905</i>	4/23/2007			<i>5/10/07</i>	
Comments: <i>NHORN = WSTC</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36762	CHAPITA WELLS UNIT 672-1		NESW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16078</i>	4/21/2007			<i>5/10/07</i>	
Comments: <i>MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36689	CHAPITA WELLS UNIT 918-23		NWNW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>KB</i>	99999	<i>13650</i>	4/24/2007			<i>5/10/07</i>	
Comments: <i>PRRU = MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

Date 4/24/2007

RECEIVED

APR 2 / 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**195' FNL & 606' FWL (NWNW)
Sec. 23-T9S-R22E 40.028158 LAT 109.414475 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 918-23

9. API Well No.

43-047-36689

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/24/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 2 / 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
195' FNL & 606' FWL (NWNW)
Sec. 23-T9S-R22E 40.028158 LAT 109.414475 LON

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 918-23

9. API Well No.

43-047-36689

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title Operations Clerk

Signature

Carrie MacDonald

Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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Title

Date

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(Instructions on page 2)

APR 2 / 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**195' FNL & 606' FWL (NWNW)
Sec. 23-T9S-R22E 40.028158 LAT 109.414475 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 918-23

9. API Well No.

43-047-36689

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

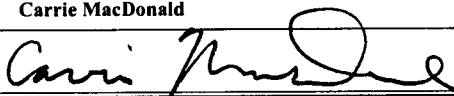
**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

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(Instructions on page 2)

APR 2 / 2007

DEPT. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**195' FNL & 606' FWL (NWNW)
Sec. 23-T9S-R22E 40.028158 LAT 109.414475 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 918-23

9. API Well No.

43-047-36689

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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The referenced well was turned to sales on 7/16/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

07/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

JUL 20 2007

DIV. OF OIL, GAS & MINING

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		
04-17-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 10% COMPLETE.		
04-18-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCAITON 20% COMPLETE.		
04-19-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT. DRILLING.		
04-20-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Days	0
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING TODAY.		
04-23-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0

WELL CHRONOLOGY REPORT

Report Generated On: 07-18-2007

Well Name	CWU 918-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-36689	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-16-2007	Class Date	07-16-2007
Tax Credit	N	TVD / MD	9,560/ 9,560	Property #	054907
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	4,914/ 4,901				
Location	Section 23, T9S, R22E, NWNW, 195 FNL & 606 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	52.912	NRI %	45.635

AFE No	302776	AFE Total	1,826,000	DHC / CWC	897,100/ 928,900
---------------	--------	------------------	-----------	------------------	------------------

Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	05-16-2005	Release Date	06-25-2007
------------------	------	-----------------	----------	-------------------	------------	---------------------	------------

05-16-2005 **Reported By**

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
------------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
----------------------------	-----	-------------------	-----	-------------------	-----

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
--------------------	-------------------	---------------	------------------------

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 195' FNL & 606' FWL (NW/NW) SECTION 23, T9S, R22E UINTAH COUNTY, UTAH
-------	-------	------	--

LAT40.028194, LONG 109.413792 (NAD 27)

TRUE #27
OBJECTIVE: 9450' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA WELLS DEEP
NATURAL BUTTES FIELD

LEASE: U-0282

ELEVATION: 4901.8' NAT GL, 4901.7' PREP GL (DUE TO ROUNDING THE PREP GL IS 4901), 4914' KB (13')

EOG WI 52.91152%, NRI 45.63472%

04-16-2007	Reported By	TERRY CSERE
-------------------	--------------------	-------------

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
------------------------------	----------	-------------------	-----	--------------------	----------

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-24-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 4/24/2007 @ 7:30 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 4/24/2007 @ 6:30 AM.

05-10-2007 Reported By DALL COOK

Daily Costs: Drilling	\$199,418	Completion	\$0	Daily Total	\$199,418
Cum Costs: Drilling	\$237,418	Completion	\$0	Well Total	\$237,418
MD	2,390	TVD	2,390	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 4/26/2007. DRILLED 12-1/4" HOLE TO 2420' GL. ENCOUNTERED WATER AT 1810' GL. RAN 56 JTS (2377') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2390' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S #3 AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 170 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.9 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL. 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182.9 BBLs FRESH WATER. BUMPED PLUG W/980# @ 1:07 AM. 4/28/2007. CHECKED FLOAT. FLOAT DID NOT HOLD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBL INTO DISPLACEMENT. CIRCULATED NO BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED. NO CEMENT TO SURFACE.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/3% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 0 BBLs LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS, 30 MINS.

TOP JOB # 2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/3% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HAD RETURNS. HOLE FILLED & STOOD FULL.

RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2250', 1 DEGREE. TAGGED @ 2266'.

LESTER FARSNWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/25/2007 @ 2:15 PM.

06-16-2007 Reported By PAUL WHITE

Daily Costs: Drilling \$46,676 Completion \$0 Daily Total \$46,676

Cum Costs: Drilling \$284,094 Completion \$0 Well Total \$284,094

MD 2,700 TVD 2,700 Progress 269 Days 1 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RDRT. LAY OVER DERRICK. (NOTE: CALLED JAMIE SPARGER VERNAL BLM AND NOTIFIED HIM OF BOP TESTING ON 918-23 CALL MADE @ 15:30 6/13/07. LEFT MESSAGE FOR CADE TAYLOR W/ BLM OF ANTICIPATED TIME OF BOP TEST.)
07:00	10:00	3.0	RDRT W/ TRUCKS.
10:00	14:00	4.0	MOVE RIG AND RIG UP W/ TRUCKS. TRUCKS RELEASED AT 14:00 HRS. RAISED DERRICK AT 13:30.
14:00	15:30	1.5	RIG UP.
15:30	17:30	2.0	RIG UP/ NIPPLE UP PREPARE FOR TESTERS. RIG ACCEPTED ON DAYWORK AT 15:30 HRS. 6/15/07.
17:30	21:30	4.0	TEST BOPS. UPPER AND LOWER KELLY VALVE, SAFETY VALVE, INSIDE BOP. PIPE RAMS, INSIDE VALVES AND CHOKE MANIFOLD. ALLTEST TO 250 LOW AND 5000 HIGH. TEST ANNULAR TO 2500 HIGH AND 250 LOW. TEST CASING TO 1500 FOR 30 MIN. ONE SMALL LEAK AT CONNECTION TO CHOKE MANIFOLD. HAMMER UP CONNECTION AND RETEST GOOD.
21:30	22:00	0.5	INSTALL WEAR BUSHING.
22:00	01:00	3.0	HOLD SAFETY MEETING W/ LAY DOWN CREW. PICK UP BHA AND DRILL PIPE, TAG CEMENT AT 2295.
01:00	01:30	0.5	INSTALL DRIVE BUSHING FOR ROTATING HEAD.
01:30	03:00	1.5	DRILL CEMENT/FLOAT EQUIP. FLOAT 2348 SHOE AT 2390. DRILL TO 2431.
03:00	04:00	1.0	CIRCULATE HOLE CLEAN, SPOT HIGH VIS PILL, RUN FIT TEST TO 11.5 PPG EQUIV. MUD WT.
04:00	06:00	2.0	DRILL F/ 2431' TO 2700. 269' 134 FPH. WOB 18, RPM 60 420 GPM, MMRPM 67.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PICKING UP DRILL PIPE AND BHA, MEETING W/ TRUCKERS RE: MOVING LOADS AND SITUATIONAL AWARENESS. FULL CREWS, CHECK COM. FUEL ON HAND 5460 RECEIVED 4500 USED 237.

06:00 18.0 SPUD 7 7/8" HOLE AT 04:00 HRS, 6/16/07.

06-17-2007 Reported By PAUL WHITE

Daily Costs: Drilling \$29,815 Completion \$0 Daily Total \$29,815

Cum Costs: Drilling \$313,909 Completion \$0 Well Total \$313,909

MD 5,330 TVD 5,330 Progress 2,630 Days 2 MW 9.6 Visc 36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	11:00	5.0 DRILL F/ 2700 TO 3519' 819 164 FPH. WOB 25, RPM 68.
11:00	11:30	0.5 RIG SERVICE.
11:30	12:00	0.5 SURVEY AT 3439 2.5 DEG.
12:00	19:30	7.5 DRILL F/ 3519 TO 4578' 1059' 141 FPH. WOB 25, RPM 68. GPM 540, MMRPM 86.
19:30	20:00	0.5 SURVEY AT 4495 1 DEG.
20:00	02:00	6.0 DRILL F/ 4576 TO 5108' 532 88 FPH. WOB 25, RPM 70.
02:00	04:00	2.0 RIG REPAIR, #2 PUMP.
04:00	06:00	2.0 DRILL F/ 5108 TO 5330' 222 111 FPH. WOB 25, RPM 62, GPM 520, MMRPM 83. MUD WT 9.7 VIS 36. DRILLING WASATCH, TOP OF CHAPITA WELLS 5340. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TRIP HAZARDS, AIR HOISTS, HOT WEATHER DEHYDRATION. FULL CREW. BOP DRILL 95 SEC AMAS. CHECK COM.

FUEL ON HAND 4338 USED 1122.

06-18-2007 Reported By PAUL WHITE

DailyCosts: Drilling	\$40,622	Completion	\$0	Daily Total	\$40,622
Cum Costs: Drilling	\$354,531	Completion	\$0	Well Total	\$354,531

MD	6.643	TVD	6.643	Progress	1,313	Days	3	MW	9.8	Visc	40.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RIG REPAIR, #2 PUMP

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL F/ 5330 TO 5825' 495 55 FPH. WOB 25 RPM 65.
15:00	15:30	0.5	SERVICE RIG
15:30	04:30	13.0	DRILL F/ 5825 TO 6643' 818' 63 FPH. WOB 25 RPM 55. GPM 486, MMRPM 78.
04:30	06:00	1.5	RIG REPAIR, REPLACE CENTER SWAB IN #2 PUMP. REPLACE LINER BUSHING GASKET. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: FALL PROTECTION, WORKING IN HIGH WINDS. MAKING CONNECTIONS. FULL CREW. CHECK COM. BOP DRILL 1 1/2 MINS. AMAS. DRILLING BUCK CANYON/NORTH HORN TRANSITION. MUD WT. 10.6 VIS 36.

FUEL ON HAND 2917 USED 1421.

06-19-2007 Reported By PAUL WHITE & TOM HARKINS

DailyCosts: Drilling	\$56,083	Completion	\$4,070	Daily Total	\$60,153
Cum Costs: Drilling	\$410,614	Completion	\$4,070	Well Total	\$414,684

MD	7,350	TVD	7,350	Progress	707	Days	4	MW	10.6	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG REPAIR, PULL LINER BUSHING AND CHANGE WEAR PLATE AND LINER BUSHING GASKET.
08:00	13:00	5.0	DRILL F/ 6643 TO 6862. 219 44 FPH. WOB 25 RPM 65, GPM 485, MMRPM 77.
13:00	13:30	0.5	SERVICE RIG.
13:30	15:00	1.5	DRILL F/ 6862 TO 6982 120 80 FPH. WOB 25, RPM 65. MW 10.7 VIS 36.
15:00	15:30	0.5	RIG REPAIR #2 PUMP, CHANGE BWS SWAB.
15:30	06:00	14.5	DRILL F/ 6982 TO 7350. 368' 25 FPH. WOB 25/30, RPM 40/55, 420 GPM, MMRPM 67. MUD WT 10.8 VIS 34. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: PPE, PINCH POINTS, CHANGING OIL.

FULL CREW. CHECK COM.

BOP DRILL 1.5 MIN. AMAS. DRILLING Kmv PRICE RIVER.

FUEL ON HAND 5909 RECEIVED 4500 USED 1508.

06-20-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$63,344	Completion	\$4,041	Daily Total	\$67,385
Cum Costs: Drilling	\$473,959	Completion	\$8,111	Well Total	\$482,070
MD	7.860	TVD	7.860	Progress	510
Days	5	MW	10.8	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL F/ 7350 TO 7396. 46' 30 FPH. WOB 30, RPM 45.
07:30	15:30	8.0	MIX PILL. DROP SURVEY AND POH. LAY DOWN RMRS. CHANGE MOTOR, BIT AND RIH.
15:30	16:00	0.5	WASH/REAM 7351 to 7396.
16:00	17:00	1.0	DRILL F/ 7396 TO 7445'.
17:00	17:30	0.5	RIG REPAIR, CHANGE SWAB IN #2 PUMP.
17:30	18:00	0.5	DRILL F/ 7445 TO 7476.
18:00	18:30	0.5	SERVICE RIG.
18:30	02:00	7.5	DRILL F/ 7476 TO 7814. 174' 23 FPH. WOB 25 RPM 65.
02:00	05:00	3.0	RIG REPAIR, CHANGE OUT MODULE ON #2 PUMP.
05:00	06:00	1.0	DRILL F/ 7814 TO 7860' 46' WOB 25, RPM 65, 420 GPM. MUD WT. 11.2 VIS 36.

NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TONG MAINT. FORKLIFT OPERATION. FULL CREW. CHECK COM. BOP DRILL 1.5 MIN. AMAS. DRILLING Kmv PRICE RIVER, TOP OF MIDDLE PRICE RIVER AT 8084. RIG REPAIR TIME 3.5 HRS #2 PUMP.

FUEL ON HAND 5909 USED 1508.

06-21-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$53,647	Completion	\$3,492	Daily Total	\$57,139
Cum Costs: Drilling	\$527,606	Completion	\$11,603	Well Total	\$539,209
MD	8.536	TVD	8.536	Progress	676
Days	6	MW	11.2	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL F/ 7860 TO 7982. 122' 49 FPH. WOB 25 RPM 65, 420 GPM.
08:30	09:00	0.5	RIG REPAIR, CHANGE CENTER SWAB #2 PUMP.
09:00	14:30	5.5	DRILL F/ 7982 TO 8164, 182' 33 FPH. WOB 25 RPM 50.
14:30	15:00	0.5	SERVICE RIG.
15:00	03:00	12.0	DRILL F/ 8164 TO 8536 372' 31 FPH. WOB 28 RPM 50, 420 GPM, MMRPM 67. MUD WT. 11.3 VIS 35.
03:00	06:00	3.0	TRIP FOR BIT.

NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: ELECTRICAL LINES AND CONNECTIONS. HOUSE KEEPING. TRIPS.

FULL CREW.

CHECK COM.

BOP DRILL 95 SEC AMAS.

FUEL ON HAND 3889 USED 1084.

06-22-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$60,575	Completion	\$0	Daily Total	\$60,575
Cum Costs: Drilling	\$588,182	Completion	\$11,603	Well Total	\$599,785
MD	8.663	TVD	8.663	Progress	127
		Days	7	MW	11.3
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	RIH W/ NEW MOTOR AND BIT.
09:00	10:00	1.0	CDL.
10:00	12:00	2.0	RIH.
12:00	12:30	0.5	WASH/REAM 8491 TO 8536.
12:30	18:00	5.5	DRILL F/ 8536 TO 8626 90' 16 FPH. MUD MOTOR FAILURE, NO DIFFERENTIAL PRESSURE.
18:00	03:30	9.5	TRIP FOR MUD MOTOR AND NEW BIT.
03:30	04:00	0.5	WASH/REAM 30' TO BOTTOM.
04:00	06:00	2.0	DRILL F/ 8626 TO 8663' 37' 18 FPH. MUD WT 11.5 VIS 35.

NO ACCIDENTS OR INCIDENTS.
SAFETY MEETING TOPICS: CROWN-O-MATIC, CUTTING DRLG LINE.
CHECK COM, DRLG. MIDDLE PRICE RIVER. FULL CREWS.

FUEL ON HAND 3056 USED 833.

06-23-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$34,682	Completion	\$0	Daily Total	\$34,682
Cum Costs: Drilling	\$622,865	Completion	\$11,603	Well Total	\$634,468
MD	9.145	TVD	9.145	Progress	482
		Days	8	MW	11.4
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL F/ 8663 TO 8788. 125' 21 FPH. WOB 25 RPM 67.
12:00	12:30	0.5	SERVICE RIG.
12:30	20:00	7.5	DRILL F/ 8788 TO 8978. 190' 25 FPH. WOB 25 RPM 45.
20:00	21:00	1.0	RIG REPAIR, WORK ON #2 PUMP. REPLACE SWAB.
21:00	06:00	9.0	DRILL F/ 8978 TO 9145. 167' 18 FPH. WOB 25 RPM 45. MUD WT 11.6 VIS 36. NO ACCIDENTS OR INCIDENTS.

SAFETY MEETING TOPICS: CROWN O MATIC, FORKLIFT, MIXING CHEMICALS. FULL CREWS. DRLG. PRICE RIVER LOWER, TOP OF SEGO 9349. CHECK COM, BOP DRILL 1 1/2 MIN. AMAS.

FUEL ON HAND 1795 USED 1264.

06-24-2007 Reported By PAUL WHITE

Daily Costs: Drilling	\$63,385	Completion	\$0	Daily Total	\$63,385
Cum Costs: Drilling	\$686,251	Completion	\$11,603	Well Total	\$697,854
MD	9.560	TVD	9.560	Progress	415
		Days	9	MW	11.4
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL F/ 9145 TO 9349 204' 25 FPH. WOB 28 RPM 67.
14:00	15:00	1.0	SERVICE RIG. CHANGE OIL IN SWIVEL AND REPLACE CROWDER PIN IN CATHEAD.
15:00	02:30	11.5	DRILL F/ 9349 TO 9560 TD, 211 19 FPH. WOB 32 RPM 51 MUD WT. 11.5 VIS 33. REACHED TD AT 02:30 HRS. 6/24/07.
02:30	03:00	0.5	CIRCULATE, PUMP PILL FOR SHORT TRIP.
03:00	04:00	1.0	SHORT TRIP 10 STANDS. NO FLOW, NO FILL. HOLE IN GOOD CONDITION.
04:00	05:30	1.5	CIRCULATE BOTTOMS UP, RIG UP WEATHERFORD LAYDOWN CREW. HOLD SAFETY MEETING.
05:30	06:00	0.5	POH LAYDOWN DRILL PIPE. MUD WT 11.6 VIS 33. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: LAY DOWN DRILL PIPE AND BHA, FULL CREW, CHECK COM.

FUEL ON HAND 3291 RECEIVED 2800 USED 1304.

06-25-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling	\$33,498	Completion	\$149,249	Daily Total	\$182,747
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Cum Costs: Drilling	\$719,749	Completion	\$160,852	Well Total	\$880,601
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MD	9.560	TVD	9.560	Progress	0	Days	10	MW	11.6	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RIG RESEASED FINAL REPORT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	LAY DOWN DRILL PIPE AND BHA. BREAK KELLY.
13:00	13:30	0.5	PULL WEAR BUSHING.
13:30	14:30	1.0	CIRCULATE AND RIG UP CASING CREW. HOLD SAFETY MEETING W/ CASING CREW.
14:30	21:00	6.5	RUN CASING.
21:00	23:00	2.0	CIRCULATE BOTTOMS UP, RIG UP SCHLUMBERGER, HOLD PRE JOB SAFETY MEETING.
23:00	01:30	2.5	SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs WATER, 149 BBLs LEAD SLURRY, 35/65 POZ "G" SLURRY WT. 12 PPG. (372 SX). FOLLOWED W/ 361 BBLs. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. (1586 SX), DISPLACED W/ 147 BBLs. WATER. BUMPED PLUG W/ 3,500 PSI, CHECKED FLOATS OK. LANDED 235 JTS. 4.5" 11.6 # N 80 CASING EQUIPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE AND FLOAT COLLAR. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY OTHER JOINT AFTER FOR A TOTAL OF 30. SHOE AT 9540' FLOAT COLLAR AT 9496'. MARKER JTS AT 6824' AND 4379'. TESTED HANGER SEALS TO 5,000 PSI, CEMENT IN PLACE AT 01:50 HRS. 6/25/06
01:30	02:00	0.5	NIPPLE DOWN BOPS, CLEAN MUD TANKS. RIG RESEASED AT 03:30 HRS. 6/25/07. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL THIRD PARTY CONTRACTORS PRIOR TO JOB. FULL CREW.
02:00	06:00	4.0	RDRT PREPARE FOR MOVE TO BIG WASH 61-16GR. TRUCKS SCHEDULED FOR 0700. MOVE TO BW 61-16 92 MILES.

7 JOINTS OF 4.5" 11.6# N-80 CASING TRANSFERED TO CWU 1010-22. TRANSFERED 2917 GAL FUEL TO BW 61-16GR.

06-28-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,136	Daily Total	\$44,136
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Cum Costs: Drilling	\$719,749	Completion	\$204,988	Well Total	\$924,737
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MD	9.560	TVD	9.560	Progress	0	Days	11	MW	0.0	Visc	0.0
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Formation :	PBTD : 9506.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 800'. EST CEMENT TOP @ 1210'. RD SCHLUMBERGER.

07-07-2007	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$2,030	Daily Total	\$2,030						
Cum Costs: Drilling	\$719,749	Completion	\$207,018	Well Total	\$926,767						
MD	9.560	TVD	9.560	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 9506.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
11:00	12:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

07-10-2007	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$1,095	Daily Total	\$1,095						
Cum Costs: Drilling	\$719,749	Completion	\$208,113	Well Total	\$927,862						
MD	9.560	TVD	9.560	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9506.0			Perf : 8210'-9290'	PKR Depth : 0.0						

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 9025'-26', 9073'-74', 9106'-07', 9112'-13', 9160'-61', 9170'-71', 9181'-82', 9189'-90', 9197'-98', 9212'-13', 9216'-17', 9280'-81' & 9289'-90' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4796 GAL YF116ST+ PAD, 44092 GAL YF116ST+ WITH 117000# 20/40 SAND @ 1-5 PPG. MTP 6054 PSIG. MTR 52.7 BPM. ATP 4830 PSIG. ATR 45.4 BPM. ISIP 3070 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8975'. PERFORATED MPR FROM 8655'-56', 8679'-80', 8689'-90', 8701'-02', 8736'-37', 8752'-53', 8777'-78', 8835'-36', 8860'-61', 8873'-74', 8905'-06', 8917'-18', 8941'-42' & 8946'-47' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4799 GAL YF116ST+ PAD, 51481 GAL YF116ST+ WITH 134400# 20/40 SAND @ 1-4 PPG. MTP 6503 PSIG. MTR 51.3 BPM. ATP 5619 PSIG. ATR 45.2 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8610'. PERFORATED MPR FROM 8400'-01', 8410'-11', 8420'-21', 8444'-45', 8487'-88', 8495'-96', 8518'-19', 8530'-31', 8560'-61', 8570'-71', 8583'-84' & 8596'-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4796 GAL YF116ST+ PAD, 56566 GAL YF116ST+ WITH 158500# 20/40 SAND @ 1-5 PPG. MTP 6403 PSIG. MTR 51.7 BPM. ATP 5073 PSIG. ATR 48.7 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8380'. PERFORATED MPR FROM 8210'-11', 8218'-19', 8235'-36', 8240'-41', 8246'-47', 8269'-70', 8281'-82', 8294'-95', 8305'-06', 8322'-23', 8328'-29', 8332'-33', 8346'-47' & 8359'-60' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4795 GAL YF116ST+ PAD, 59759 GAL YF116ST+ WITH 170800# 20/40 SAND @ 1-5 PPG. MTP 6228 PSIG. MTR 50.7 BPM. ATP 4748 PSIG. ATR 47.3 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.

07-11-2007	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$282,310	Daily Total	\$282,310						
Cum Costs: Drilling	\$719,749	Completion	\$490,423	Well Total	\$1,210,173						
MD	9.560	TVD	9.560	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9506.0			Perf : 7264'-9290'	PKR Depth : 0.0						

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	16:30	10.5	SICP 2050 PSIG. RUWL. SET 10K CFP AT 8155'. PERFORATED UPR FROM 7871'-72', 7884'-85', 7902'-03', 7917'-18', 7930'-31', 7947'-48', 7962'-63', 8039'-40', 8053'-54', 8060'-61', 8123'-24' & 8137'-38' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4801 GAL YF116ST+ PAD, 27833 GAL YF116ST+ WITH 40900# 20/40 SAND @ 1-3 PPG. CUT JOB SHORT & OVERFLUSHED 50 BBLs DUE TO BLENDER WASH OUT. MTP 5366 PSIG. MTR 50.3 BPM. ATP 4036 PSIG. ATR 42.5 BPM. ISIP 2300 PSIG. REFRAC W/NEW BLENDER. FRAC DOWN CASING W/4806 GAL YF116ST+ PAD, 57984 GAL YF116ST+ WITH 165800# 20/40 SAND @ 1-5 PPG. MTP 6173 PSIG. MTR 50.5 BPM. ATP 4271 PSIG. ATR 48.1 BPM. ISIP 6173 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7830'. PERFORATED UPR FROM 7531'-32', 7562'-63', 7571'-72', 7584'-85', 7595'-96', 7630'-31', 7657'-58', 7662'-63', 7703'-04', 7724'-25', 7771'-72' & 7800'-01' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4173 GAL YF116ST+ PAD, 50007 GAL YF116ST+ WITH 139000# 20/40 SAND @ 1-5 PPG. MTP 6292 PSIG. MTR 50.3 BPM. ATP 4189 PSIG. ATR 46.7 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7500'. PERFORATED UPR FROM 7264'-66', 7274'-76', 7329'-30', 7347'-48', 7353'-54', 7358'-59', 7377'-78', 7435'-36', 7460'-61' & 7470'-71' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4185 GAL YF116ST+ PAD, 49491 GAL YF116ST+ WITH 128900# 20/40 SAND @ 1-5 PPG. MTP 6587 PSIG. MTR 50.9 BPM. ATP 4991 PSIG. ATR 45.8 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7184'. BLED OFF PRESSURE. RDWL. SDFN.

07-12-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$6,855	Daily Total	\$6,855
Cum Costs: Drilling	\$719,749	Completion	\$497,278	Well Total	\$1,217,028
MD	9.560	TVD	9.560	Progress	0
Formation : MESAVERDE		PBTD : 9506.0		Perf : 7264'-9290'	
Activity at Report Time: CLEAN OUT AFTER FRAC				PKR Depth : 0.0	
MD	9.560	TVD	9.560	Progress	0
Formation : MESAVERDE		PBTD : 9506.0		Perf : 7264'-9290'	
Activity at Report Time: CLEAN OUT AFTER FRAC				PKR Depth : 0.0	

Start End Hrs Activity Description

07:00 15:00 8.0 MIRUSU. ND FRAC TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB TO 7184'. SDFN.

07-13-2007 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$24,160	Daily Total	\$24,160
Cum Costs: Drilling	\$719,749	Completion	\$521,438	Well Total	\$1,241,188
MD	9.560	TVD	9.560	Progress	0
Formation : MESAVERDE		PBTD : 9506.0		Perf : 7264'-9290'	
Activity at Report Time: FLOW TEST				PKR Depth : 0.0	
MD	9.560	TVD	9.560	Progress	0
Formation : MESAVERDE		PBTD : 9506.0		Perf : 7264'-9290'	
Activity at Report Time: FLOW TEST				PKR Depth : 0.0	

Start End Hrs Activity Description

07:00 06:00 23.0 CLEANED OUT & DRILLED OUT PLUGS @ 7184', 7500', 7830', 8155', 8380', 8610' & 8975'. RIH. CLEANED OUT TO PBTD @ 9492'. LANDED TBG AT 7492' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1650 PSIG. 40 BFPH. RECOVERED 998 BLW. 9488 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8" 4.7# N-80 TBG 32.63'
 NX NIPPLE 1.10'
 228 JTS 2-3/8" 4.7# N-80 TBG 7445.58'
 BELOW KB 12.00'
 LANDED @ 7492.31' KB

07-14-2007 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$2,600	Daily Total	\$2,600
Cum Costs: Drilling	\$719,749	Completion	\$524,038	Well Total	\$1,243,788
MD	9.560	TVD	9.560	Progress	0
Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9506.0	Perf : 7264'-9290'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 17 HRS. 16/64" CHOKE. FTP 1750 PSIG. CP 2125 PSIG. 40 BFPH. RECOVERED 740 BLW. 8748 BLWTR.

07-15-2007 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$2,280	Daily Total	\$2,280
Cum Costs: Drilling	\$719,749	Completion	\$526,318	Well Total	\$1,246,068
MD	9.560	TVD	9.560	Progress	0
Days	18	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9506.0	Perf : 7264'-9290'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS 16/64" CHOKE. FTP 2000 PSIG, CP 2550 PSIG. 32 BFPH. RECOVERED 852 BLW. 7896 BLWTR.

07-16-2007 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$2,280	Daily Total	\$2,280
Cum Costs: Drilling	\$719,749	Completion	\$528,598	Well Total	\$1,248,348
MD	9.560	TVD	9.560	Progress	0
Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9506.0	Perf : 7264'-9290'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2850 PSIG. 28 BFPH. RECOVERED 704 BLW. 7192 BLWTR.

07-17-2007 Reported By POWELL

DailyCosts: Drilling	\$0	Completion	\$2,280	Daily Total	\$2,280
Cum Costs: Drilling	\$719,749	Completion	\$530,878	Well Total	\$1,250,628
MD	9.560	TVD	9.560	Progress	0
Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9506.0	Perf : 7264'-9290'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
12:00	05:00	17.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1800 PSIG. CP 2600 PSIG. 34 BFPH. RECOVERED 772 BLW. 6420 BLWTR. 1530 MCFD RATE.

07-18-2007 Reported By POWELL .

Daily Costs: Drilling	\$0	Completion	\$2,280	Daily Total	\$2,280
Cum Costs: Drilling	\$719,749	Completion	\$533,158	Well Total	\$1,252,908

MD	9.560	TVD	9.560	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9506.0	Perf : 7264' -9290'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 20/64" CHOKE. FTP 1650 PSIG. CP 2350 PSIG. 30 BFPH. RECOVERED 702 BLW. 5718 BLWTR. 1573 MCFD RATE.

INITIAL PRODUCTION. OPENING PRESSURE: TP 2000 & CP 2900 PSI. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 7/16/07. FLOWED 1500 MCFD RATE ON 20/64" POS CHOKE. STATIC 314.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-0282							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No. Chapita Wells Unit							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Chapita Wells Unit 918-23							
3a. Phone No. (include area code) 303-824-5526		9. AFI Well No. 43-047-36689							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 195' FNL & 606' FWL (NWNW) 40.028158 LAT 109.414475 LON At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde							
14. Date Spudded 04/24/2007		15. Date T.D. Reached 06/24/2007							
16. Date Completed 07/16/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4902' NAT GL							
18. Total Depth: MD 9560 TVD		19. Plug Back T.D.: MD 9506 TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2390		670 sx			
7-7/8"	4-1/2"	11.6#	N-80	0-9540		1958 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7492'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		7264	9290	9025-9290			3/spf		
B)				8655-8947			2/spf		
C)				8400-8597			3/spf		
D)				8210-8360			2/spf		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9025-9290		49,053 GALS GELLED WATER & 117,000# 20/40 SAND							
8655-8947		56,445 GALS GELLED WATER & 134,400# 20/40 SAND							
8400-8597		61,527 GALS GELLED WATER & 158,500# 20/40 SAND							
8210-8360		64,719 GALS GELLED WATER & 170,800# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/16/2007	07/20/2007	24	→	20	1086	640			FLOWS FROM WELL
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64"	1600	2450	→	20	1086	640			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JUL 30 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7264	9290		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4776 5354 6048 7217 8079 8865 9371

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

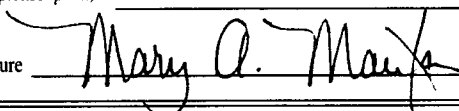
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Date **07/26/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 918-23 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7871-8138	3/spf
7531-7801	3/spf
7264-7471	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7871-8138	95,589 GALS GELLED WATER & 206,700# 20/40 SAND
7531-7801	54,345 GALS GELLED WATER & 139,000# 20/40 SAND
7264-7471	53,841 GALS GELLED WATER & 128,900# 20/40 SAND

Perforated the Lower Price River from 9025-9026', 9073-9074', 9106-9107', 9112-9113', 9160-9161', 9170-9171', 9181-9182', 9189-9190', 9197-9198', 9212-9213', 9216-9217', 9280-9281' & 9289-9290' w/ 3 spf.

Perforated the Middle Price River from 8655-8656', 8679-8680', 8689-8690', 8701-8702', 8736-8737', 8752-8753', 8777-8778', 8835-8836', 8860-8861', 8873-8874', 8905-8906', 8917-8918', 8941-8942' & 8946-8947' w/ 2 spf.

Perforated the Middle Price River from 8400-8401', 8410-8411', 8420-8421', 8444-8445', 8487-8488', 8495-8496', 8518-8519', 8530-8531', 8560-8561', 8570-8571', 8583-8584' & 8596-8597' w/ 3 spf.

Perforated the Middle Price River from 8210-8211', 8218-8219', 8235-8236', 8240-8241', 8246-8247', 8269-8270', 8281-8282', 8294-8295', 8305-8306', 8322-8323', 8328-8329', 8332-8333', 8346-8347' & 8359-8360' w/ 2 spf.

Perforated the Upper Price River from 7871-7872', 7884-7885', 7902-7903', 7917-7918', 7930-7931', 7947-7948', 7962-7963', 8039-8040', 8053-8054', 8060-8061', 8123-8124' & 8137-8138' w/ 3 spf.

Perforated the Upper Price River from 7531-7532', 7562-7563', 7571-7572', 7584-7585', 7595-7596', 7630-7631', 7657-7658', 7662-7663', 7703-7704', 7724-7725', 7771-7772' & 7800-7801' w/ 3 spf.

Perforated the Upper Price River from 7264-7266', 7274-7276', 7329-7330', 7347-7348', 7353-7354', 7358-7359', 7377-7378', 7435-7436', 7460-7461' & 7470-7471' w/ 3 spf.

FORM 7

Well name and number: CWU 918-23

API number: _____

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

[illegible]

Formation tops:
(Top to Bottom)

1 _____	2 _____	3 _____
4 _____	5 _____	6 _____
7 _____	8 _____	9 _____
10 _____	11 _____	12 _____

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Nancy A. Mace

DATE 7/26/2007